



DELHI TRANSCO LIMITED

(A Govt. of NCT of Delhi Undertaking)

Office Of DGM(T)OS

1st Floor, 220 KV Sub-Stn Park Street Building,
New Delhi-110001

No. F.DTL/201/2022-23/DGM(OS)/F4/126

Date: 16.03.2023

To,
All Members of Operation Co-ordination Committee

DTL	General Manager (O&M)-I, Chairman OCC General Manager (O&M)-II General Manager (P&M, DM&S) General Manager (Planning) DGM (O&M) - North, East, West, South DGM (M/P) DGM (Planning)	
SLDC	ED (SLDC) DGM (SO)	
TPDDL	HOD (PSC&AM) Sr. Manager (PSC)	
BRPL	AVP (SO)	
BYPL	AVP (SO)	
NDMC	Superintending Engineer, E-1	
IPGCL	AGM (T) Opr. GTPS	
PPCL	AGM (T) Opr.PPS-I AGM (T) Opr. PPS-III	
MES	AEE/M.SLDC Officer	
BBMB	Sr. Executive Engineer, O&M	
DMRC	Addl. GM (Elect.) Sr.DGM (Traction)	
GMR(DIAL)	GM (DIAL)	Special Invitee
N. Railways	Sr. DEE (TRD)	Special Invitee

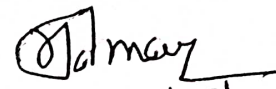
Sub: Agenda for 12th Delhi OCC Meeting (2022-23) to be held on 22.03.2023 (Wednesday) at 11:00 A.M.

The 12th Delhi OCC meeting (2022-23) is scheduled to be held on dt.- 22.03.2023, 11:00 A.M in the office of GM(O&M-I), Delhi Transco Limited, 220kV Sub-Stn Park Street, Opp. Talkatora Stadium, near RML Hospital, New Delhi-110001.

Members are hereby requested to make it convenient to attend the meeting.

Thanking You.

Sincerely yours,


16/03/2023
Hitesh Kumar
DGM(T)OS, DTL

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)

AGENDA FOR DELHI OCC MEETING NO. 12/2022-23

Date : 22.03.2023
Time : 11:00 AM
Venue : In O/o-GM(O&M)-I, Delhi Transco Ltd.,
220 KV Sub-Stn Park Street Building,
New Delhi-110001

1. Confirmation of minutes of 11th Delhi OCC meeting (2022-23) held on dated 24.02.2023.

The 11th Delhi OCC meeting (2022-23) was held on 24.02.2023 through video conferencing in accordance with the agenda circulated vide letter dt: 16.02.2023. Minutes of the OCC meeting were issued on 01.03.2023 and was uploaded on DTL website (http://dtl.gov.in/content/344_1_OCC-Meeting2021.aspx).

DTL Agenda:-

2. Proposed planned shutdowns of DTL for the month of April-2023.

DTL proposed planned shutdowns for the month of April-2023 (Annexure-I).

(OCC may deliberate)

BRPL Agenda:-

3. Energy recording issues of meter installed at NDMC stations.

Energy Meters are installed at NDMC stations 33KV Kidwai Nagar and 33KV AIIMS, 33kV AIIMS meter did not record energy in month of June, August and September 2022. Issue identified by BRPL team and informed to DTL/SLDC, Energy drawn by 33kV AIIMS station was computed based on audit meters installed at source end of BRPL and DTL meter at 33kV Kidwai Nagar, accordingly MU's are calculated and forwarded to NDMC for validation.

From last six months BRPL is continuously pursuing for this but no response from NDMC end in spite of several reminders and telephonic enquiries. Matter has been escalated several times to Sh Brijesh kumar (DGM) also.

Impact of energy gap is computed as below,

Impact of energy deviation at NDMC end on BRPL			
Month	Amount calculated without energy deviation at NDMC end (Rs.)	Amount calculated considering energy deviation at NDMC end	Difference

			(Rs.)			
	Additional Deviation charges amount	UI amount	Additional Deviation charges amount	UI amount	Additional Deviation charges amount	UI amount
Jun-22	13686637	6841992	13176454	2579023	510183	4262969
Aug-22	7831689	- 29809871	7497227	- 35013949	334462	5204077
Sep-22	2380265	- 30645326	2338794	- 33127358	41471	2482032
Total	23898591	- 53613206	23012476	- 65562284	886115	11949079

(OCC may deliberate)

PPCL Agenda:-

4. Scheduling of PPS-1 to avoid take or pay charges on RLNG gas.

After running of half module at GTPS, total RLNG quantity of 0.55 mmscm per day is available for running of units at PPS-1. As per long term RLNG contract with GAIL, accordingly the annual quantity comes to 200.75 MMSCM of RLNG and as per 90% take or pay clause of Agreement with M/s GAIL, total 180.68 MMSCM of RLNG quantity is to be consumed on annual basis to avoid obligation of any take or pay charges.

In view of the above, following option may be considered / adopted to consume above quantity of RLNG gas to avoid any take or pay obligation.

1. PPS-1 may be allowed to run for 240 days on half module (150MW) in a year OR
2. PPS-1 may be allowed to run 92 days (May, June & July) with 265 MW and rest 70 days with half module (150MW) OR
3. PPS-1 may be allowed to run for approx 120 days at full load (300 MW)

MOM of last OCC:- After detailed deliberation, BRPL & BYPL opted the option at Sr.No-2 which state that “PPS-1 may be allowed to run 92 days (May, June & July) with 265 MW and rest 70 days with half module (150MW)”. TPDDL requested for some time to come up with an option. After incorporating the comments from PPCL, SLDC & DISCOMs, the OCC advised them to conduct a separate meeting in the Chairmanship of GM/SLDC for the final comments and MOM shall be shared with OCC.

In view of above, GM/SLDC is requested to convene the meeting as the earliest.

(OCC may deliberate)

5. Allowing Testing of STG to resolve problem of High Vibration.

STG of PPS-1 was successfully tested after changing of 2 stage steam turbine blades during the overhauling in last month, however, BHEL is on the job to resolve the problem of high vibration of Steam turbine Generator (STG) and after completion of work, PPS-1 will require again full load scheduling of STG (330 MW approx) for 72 hrs with some starts/stops

of STG for balancing of the turbine rotor. The same may be allowed with UI suspension please. The date of testing shall be communicated to SLDC accordingly please.

MOM of last OCC:- PPCL apprised OCC that final testing of STG at full load is required for ensuring the availability & reliability of machine before the summer season. OCC acknowledged the testing procedure of PPCL after the on job work and advised PPCL to submit a schedule after the ensuring the availability of Engineers from OEM. OCC with the consent of DISCOMs suggested that idle time for the testing shall be in the second fortnight of March & if OEM available in this duration then shutdown may be availed.

The testing schedule shall be intimated next week, however prior intimation shall be given to SLDC before starting the work.

(OCC may deliberate)

6. Long/recent Outage/breakdown of elements in Delhi power system.

Members may update the latest status of following Long/Recent Outage/Breakdowns of elements in the Delhi Power system as under:

S. no.	Element's Name	Utility	Date of outage	Status of outage as on 11.03.2023
1.	33KV IP TO ITPO BAY-7	BRPL	07.03.23	B PHASE FAULTY
2.	66KV OKHLA TO OKHLA PH 2 CKT-1	BRPL	09.03.23	RYB PHASE FAULTY
3.	66KV PPK-3 TO DMICDC RSSB-1 BAY 607 CKT-2	BRPL	09.02.23	Y PHASE SINGLE CABLE FAULTY
4.	66KV MUNDAKA TO NANGLOI CKT	BRPL	18.02.23	Y PHASE FAULTY
5.	66KV WZB TO YAMUNA VIHAR CKT-1	BYPL	08.03.23	Y PHASE FAULTY
6.	33KV IP BAY-6 TILAK MARG	NDMC	15.01.23	ALL PHASE FAULTY
7.	IP BAY- 2 (33KV NIRMAN BHAWAN)	NDMC	15.01.23	R PHASE FAULTY
8.	400KV TIKRI KALAN-400/220KV 315MVA ICT-III	DTL	05.09.22	TX UNDER BREAKDOWN.
9.	220KV PEERAGARHI-TIKRI KALAN CKT-I	DTL	05.09.22	CABLE UNDER B/D.
10.	220KV R.K. PURAM-TUGHALAKABAD CKT-1	DTL	28.12.22	CABLE UNDER B/D.
11.	220KV SUBZI MANDI:-100MVA -I	DTL	04.01.23	TX UNDER B/D.
12.	220KV HARSH VIHAR - PREET VIHAR CKT-I	DTL	20.01.23	ISSUE IN B PHASE CT.
13.	220KV MAHARANI BAGH - MASJID MOTH CKT-I& II	DTL	29.01.23	CABLE CAUGHT FIRE.

S. no.	Element's Name	Utility	Date of outage	Status of outage as on 11.03.2023
14.	220KV BAMNAULI-220KV DIAL CKT-II	DTL	31.01.23	CKT UNDER BREAKDOWN.
15.	220KV PARKSTREET-220/66 100MVA TX.-II	DTL	31.01.23	UNDER OVERHAULING.
